## South Kara Sea Offshore, Assessment Unit 11740302 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

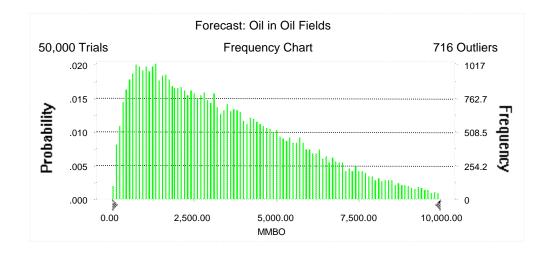
Field	MFS	S Prob.	Undiscovered Resources							Largest Undiscovered Field								
Туре			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. 7   -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	20	1.00	485	3,031	8,173	3,510	2,552	16,235	46,717	19,318	144	946	2,913	1,160	164	687	2,390	891
Gas Fields	120	1.00					104,321	350,275	778,939	384,557	2,417	8,503	20,510	9,579	19,863	70,032	223,361	88,058
Total		1.00	485	3,031	8,173	3,510	106,872	366,510	825,657	403,875	2,561	9,450	23,423	10,739				

#### Forecast: Oil in Oil Fields

#### Summary:

Display range is from 0.00 to 10,000.00 MMBO Entire range is from 22.41 to 16,525.72 MMBO After 50,000 trials, the standard error of the mean is 10.96

Statistics:	<u>Value</u>
Trials	50000
Mean	3,509.79
Median	3,030.71
Mode	
Standard Deviation	2,451.39
Variance	6,009,319.07
Skewness	0.89
Kurtosis	3.51
Coefficient of Variability	0.70
Range Minimum	22.41
Range Maximum	16,525.72
Range Width	16,503.31
Mean Standard Error	10.96



Forecast: Oil in Oil Fields (cont'd)

### Percentiles:

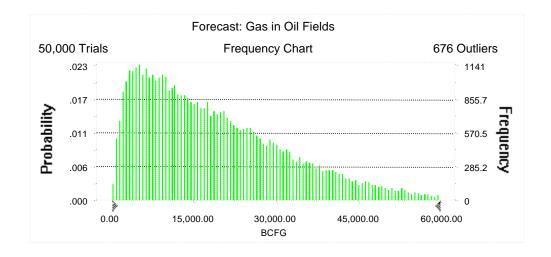
D	MADO
<u>Percentile</u>	<u>MMBO</u>
100%	22.41
95%	485.00
90%	756.48
85%	1,004.65
80%	1,256.92
75%	1,518.92
70%	1,788.14
65%	2,083.42
60%	2,391.78
55%	2,704.00
50%	3,030.71
45%	3,378.47
40%	3,743.09
35%	4,136.69
30%	4,557.23
25%	5,024.83
20%	5,561.28
15%	6,182.78
10%	6,966.72
5%	8,172.72
0%	16,525.72

#### Forecast: Gas in Oil Fields

#### Summary:

Display range is from 0.00 to 60,000.00 BCFG Entire range is from 121.18 to 123,208.46 BCFG After 50,000 trials, the standard error of the mean is 63.49

<u>Value</u>
50000
19,317.68
16,234.79
14,196.40
201,537,767.95
1.11
4.34
0.73
121.18
123,208.46
123,087.28
63.49



# Forecast: Gas in Oil Fields (cont'd)

### Percentiles:

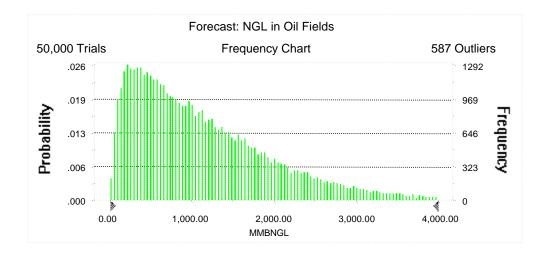
<u>Percentile</u>	<u>BCFG</u>
100%	121.18
95%	2,551.60
90%	3,954.46
85%	5,305.93
80%	6,667.79
75%	8,118.36
70%	9,548.35
65%	11,073.92
60%	12,697.29
55%	14,403.83
50%	16,234.79
45%	18,120.43
40%	20,166.81
35%	22,277.33
30%	24,745.86
25%	27,348.82
20%	30,418.56
15%	34,206.74
10%	39,122.43
5%	46,717.48
0%	123,208.46

#### Forecast: NGL in Oil Fields

#### Summary:

Display range is from 0.00 to 4,000.00 MMBNGL Entire range is from 5.46 to 8,001.45 MMBNGL After 50,000 trials, the standard error of the mean is 4.04

Statistics:	<u>Value</u>
Trials	50000
Mean	1,159.52
Median	946.24
Mode	
Standard Deviation	903.68
Variance	816,633.30
Skewness	1.37
Kurtosis	5.56
Coefficient of Variability	0.78
Range Minimum	5.46
Range Maximum	8,001.45
Range Width	7,995.99
Mean Standard Error	4.04



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

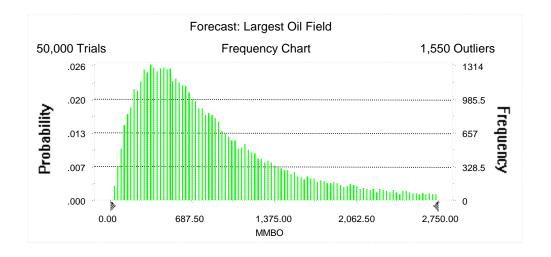
<u>Percentile</u>	MMBNGL
100%	5.46
95%	144.46
90%	227.86
85%	305.89
80%	385.30
75%	467.47
70%	551.29
65%	639.65
60%	734.58
55%	835.69
50%	946.24
45%	1,056.66
40%	1,177.71
35%	1,310.62
30%	1,458.73
25%	1,625.34
20%	1,815.84
15%	2,056.24
10%	2,385.89
5%	2,913.22
0%	8,001.45

# Forecast: Largest Oil Field

#### Summary:

Display range is from 0.00 to 2,750.00 MMBO Entire range is from 22.41 to 3,997.30 MMBO After 50,000 trials, the standard error of the mean is 3.15

Statistics:	<u>Value</u>
Trials	50000
Mean	890.61
Median	687.08
Mode	
Standard Deviation	703.47
Variance	494,876.05
Skewness	1.64
Kurtosis	5.95
Coefficient of Variability	0.79
Range Minimum	22.41
Range Maximum	3,997.30
Range Width	3,974.89
Mean Standard Error	3.15



# Forecast: Largest Oil Field (cont'd)

### Percentiles:

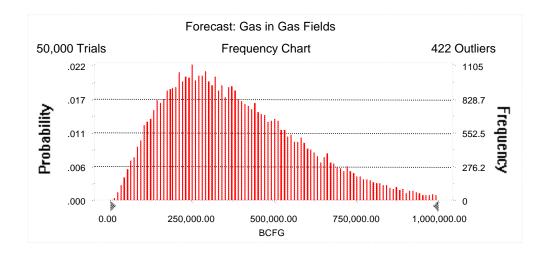
<u>Percentile</u>	MMBO
100%	22.41
95%	163.67
90%	231.89
85%	291.60
80%	345.10
75%	399.16
70%	452.32
65%	506.53
60%	563.86
55%	623.42
50%	687.08
45%	759.28
40%	838.88
35%	923.26
30%	1,028.89
25%	1,155.56
20%	1,313.91
15%	1,521.10
10%	1,840.66
5%	2,390.28
0%	3,997.30

#### Forecast: Gas in Gas Fields

#### Summary:

Display range is from 0.00 to 1,000,000.00 BCFG Entire range is from 8,499.43 to 1,614,896.49 BCFG After 50,000 trials, the standard error of the mean is 939.73

Statistics:	<u>Value</u>
Trials	50000
Mean	384,557.34
Median	350,275.28
Mode	
Standard Deviation	210,129.99
Variance	44,154,611,544.10
Skewness	0.81
Kurtosis	3.56
Coefficient of Variability	0.55
Range Minimum	8,499.43
Range Maximum	1,614,896.49
Range Width	1,606,397.06
Mean Standard Error	939.73



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

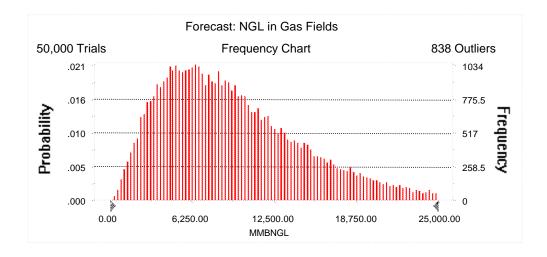
<u>Percentile</u>	<u>BCFG</u>
100%	8,499.43
95%	104,320.52
90%	141,113.23
85%	171,676.96
80%	199,304.17
75%	224,821.55
70%	249,669.81
65%	273,539.33
60%	298,085.53
55%	323,328.81
50%	350,275.28
45%	378,169.62
40%	407,159.49
35%	439,858.82
30%	473,630.52
25%	511,528.94
20%	555,295.98
15%	607,160.91
10%	675,787.11
5%	778,939.46
0%	1,614,896.49

#### Forecast: NGL in Gas Fields

#### Summary:

Display range is from 0.00 to 25,000.00 MMBNGL Entire range is from 126.09 to 48,049.63 MMBNGL After 50,000 trials, the standard error of the mean is 25.51

Statistics:	<u>Value</u>
Trials	50000
Mean	9,579.36
Median	8,503.31
Mode	
Standard Deviation	5,704.81
Variance	32,544,822.02
Skewness	1.08
Kurtosis	4.49
Coefficient of Variability	0.60
Range Minimum	126.09
Range Maximum	48,049.63
Range Width	47,923.54
Mean Standard Error	25.51



Forecast: NGL in Gas Fields (cont'd)

### Percentiles:

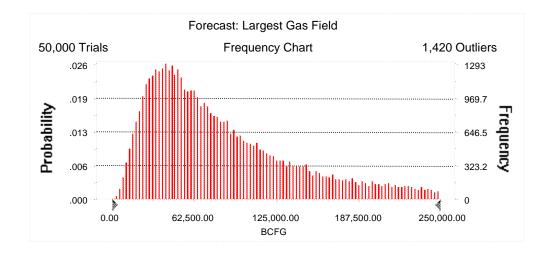
Percentile	MMBNGL
100%	126.09
95%	2,416.66
90%	3,280.00
85%	4,013.07
80%	4,676.94
75%	5,284.75
70%	5,927.83
65%	6,539.02
60%	7,161.50
55%	7,829.87
50%	8,503.31
45%	9,202.84
40%	9,933.90
35%	10,737.35
30%	11,660.82
25%	12,694.10
20%	13,933.38
15%	15,388.96
10%	17,371.86
5%	20,509.60
0%	48,049.63

# Forecast: Largest Gas Field

#### Summary:

Display range is from 0.00 to 250,000.00 BCFG Entire range is from 1,450.93 to 299,986.71 BCFG After 50,000 trials, the standard error of the mean is 278.23

Statistics:	<u>Value</u>
Trials	50000
Mean	88,057.76
Median	70,032.22
Mode	
Standard Deviation	62,214.45
Variance	3,870,637,698.28
Skewness	1.23
Kurtosis	4.03
Coefficient of Variability	0.71
Range Minimum	1,450.93
Range Maximum	299,986.71
Range Width	298,535.78
Mean Standard Error	278.23



# Forecast: Largest Gas Field (cont'd)

# Percentiles:

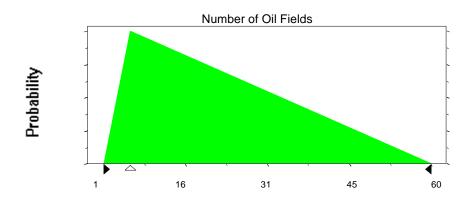
<u>Percentile</u>	<u>BCFG</u>
100%	1,450.93
95%	19,862.67
90%	26,365.70
85%	31,840.17
80%	36,871.96
75%	41,857.34
70%	46,834.66
65%	51,913.78
60%	57,499.87
55%	63,416.19
50%	70,032.22
45%	77,088.05
40%	85,166.06
35%	94,133.24
30%	104,807.04
25%	117,143.30
20%	132,805.37
15%	152,497.48
10%	181,031.04
5%	223,360.93
0%	299,986.71

## **Assumptions**

### **Assumption: Number of Oil Fields**

Triangular distribution with parameters:	
Minimum	1
Likeliest	6
Maximum	60

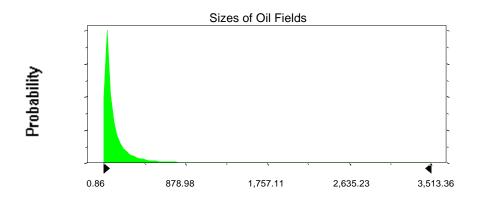
Selected range is from 1 to 60 Mean value in simulation was 22



# **Assumption: Sizes of Oil Fields**

Lognormal distribution with parameters:		Shifted parameters
Mean	143.65	163.65
Standard Deviation	346.59	346.59
Selected range is from 0.00 to 3,980.00		20.00 to 4,000.00
Mean value in simulation was 13	157.29	

# Assumption: Sizes of Oil Fields (cont'd)

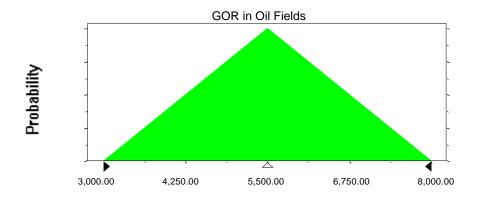


### Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	3,000.00
Likeliest	5,500.00
Maximum	8,000.00

Selected range is from 3,000.00 to 8,000.00 Mean value in simulation was 5,503.86

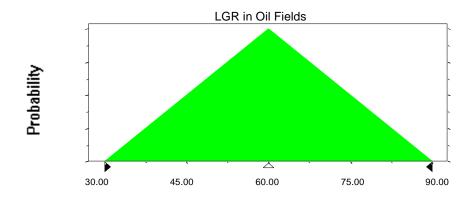


## Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 60.02



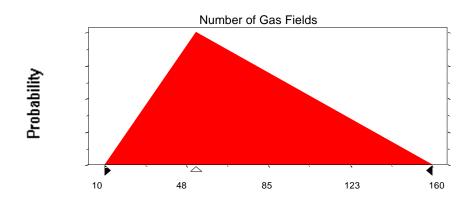
# **Assumption: Number of Gas Fields**

Triangular distribution with parameters:

Minimum	10
Likeliest	52
Maximum	160

Selected range is from 10 to 160 Mean value in simulation was 74

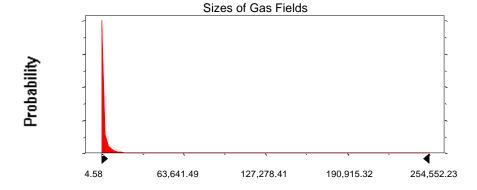
# Assumption: Number of Gas Fields (cont'd)



## **Assumption: Sizes of Gas Fields**

Lognormal distribution with parameters:		Shifted parameters
Mean	5,667.26	5,787.26
Standard Deviation	29 193 72	29 193 72

Selected range is from 0.00 to 299,880.00 Mean value in simulation was 5,023.97 120.00 to 300,000.00 5,143.97

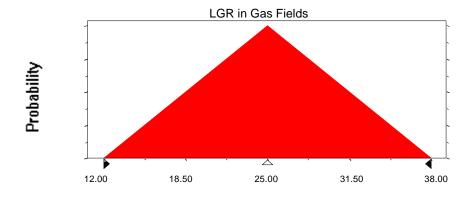


# Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	12.00
Likeliest	25.00
Maximum	38.00

Selected range is from 12.00 to 38.00 Mean value in simulation was 24.94



# End of Assumptions

Simulation started on 12/14/99 at 15:57:05 Simulation stopped on 12/14/99 at 16:52:51